

Office of

AUBURN WATER DISTRICT

Office Telephone # 784-6469

The regular monthly meeting of the Trustees of the Auburn Water District will be held at the office of the Auburn Water District, 268 Court Street, on Wednesday, July 16, 2014 at 4:00 P.M.

AGENDA

1. Approve Minutes of Regular Meeting of June 18, 2014.
2. Monthly Financial Report Update - *Greg Leighton*.
3. Ratify Payment of Bills.
4. Open session.
5. Activity Report - Sid Hazelton.
6. New Business
 - Lake Auburn Update.
 - Groundwater exploration - authorize contract to proceed with selected consultant.
 - Discussion of Code of Ethics.
 - Extension of Cell Tower Lease. (May elect to go into Executive Session per 1 M.R.S.A. § 405 (6) (C) to discuss our bargaining position.)
 - Electrical Contract for Load Shedding.
7. Old Business
 - New Gloucester operations.
 - Update on projects
 - o Hotel Road
 - o S. Main Street
8. Adjourn Regular Meeting.

June 18, 2014

The regular monthly meeting of the Trustees of the Auburn Water District was held on Wednesday, June 18, 2014 at the office of the Auburn Water District, 268 Court Street at 4:00PM.

Members present: President, K.C. Geiger and Treasurer, Preston Chapman. Trustees: Rick Whiting, Robert Cavanagh, Lee Upton and James Wilkins. Also present: Tizz Crowley, Mayor's Representative and John Storer, Superintendent.

On motion of Tizz Crowley, seconded by Preston Chapman, it was unanimously voted: **To approve the minutes of the Regular Meeting of May 21, 2014.**

FINANCIAL REPORT UPDATE – Total revenues are about \$60,000 below budget projections, but metered consumption is up 2%. Part of the discrepancy is the implementation of new water rates. Revenues should catch up as the months go by. Expenses are expected to be close to budget projection at year end. Tizz Crowley requested a listing of the District's Chart of Accounts.

RATIFY PAYMENT OF BILLS

On motion of Robert Cavanagh, seconded by Tizz Crowley, it was unanimously voted: **To ratify the payment of bills in the amount of \$ 302,163.56 as shown on the printout dated May 17, 2014- June 13, 2014.**

OPEN SESSION - Bethel Shields of Maple Hill Road and Bert Chasse of 472 Park Ave. were in attendance. Bethel reported seeing about 20 geese at the outlet. The District needs to get authorization from the City Manager to use lethal means of elimination at the outlet. The question was asked as to who is responsible for mowing the lawn at Lake Shore Drive. Lewiston is responsible for the mowing and trash.

ACTIVITY REPORT : The May Activity Report was presented by Superintendent John Storer.

NEW BUSINESS

APPROVAL OF BIDS FOR WATER TREATMENT CHEMICALS -

On motion of Tizz Crowley, seconded by Preston Chapman, it was unanimously voted: **To award the chemical bids as recommended by Kevin Gagne, Deputy Director of Public Works (Lewiston) as follows:**

ITEM	VENDOR
1 - HydroFluosilicic	Borden & Remington, Fall River, MA
2 – Sodium Hydroxide	JCI Jones Chemical, Merrimack, NJ
3 - Anhydrous Ammonia	Maine Oxy, Auburn, Me.
4 – Ammonium Sulfate	GAC , Searsport, Me.
5 - Sodium Hypochlorite	Univar USA , Providence, RI
6 - Carbon Dioxide	Praxair, Burr Ridge, IL

PARK AVENUE – POSSIBLE WATER MAIN EXTENSION – MDOT will be reconstructing Park Ave.. Bert Chasse of 472 Park Ave. was in attendance on behalf of the neighborhood and indicated that there is some serious interest in connecting to water if the main is extended. There are 9 potential customers. Superintendent John Storer thinks that the sewer extension is probably more likely but the water extension may be difficult due to the expected costs. As with the sewer extension, the District could finance the connections, typically for 10 years at 7% interest. There is no time table for the road reconstruction. Sid Hazelton will stay in communication with MDOT.

DISCUSSION OF LIENS & ASSESSMENTS - The District is looking for leverage to insure that liens are paid as well as the balances associated with the liens.

LAKE AUBURN UPDATE – The District continues to monitor the Lake. Tizz Crowley would like to see the information on the City website. The District must look at cost should treatment need to take place whether it be with alum or aeration. Superintendent Storer would like to conduct pilot tests.

GROUNDWATER EXPLORATION –RFP – JULY 2 –Superintendent Storer, Sid Hazelton, Trustee, Lee Upton, and Trustee, James Wilkins will review the RFPs and a recommendation will be made at the July 16th meeting. Trustee Lee Upton expressed his disappointment with CDM’s Report. Trustee James Wilkins would like to see the District stay away from the use of any chemical if at all possible. The District needs to be cautious and get the right people for the job. The District should try to do as much of the work in-house as possible.

OLD BUSINESS

NEW GLOUCESTER OPERATIONS – The attorneys have been going back and forth and there is no signed contract.

HOTEL RD - The Hotel Road main replacement has been completed, tested and ready to go. The services will be tied in just before the City’s contractor is scheduled to begin the road reconstruction. This will avoid unpaved trenches.

SOUTH MAIN STREET – The District plans to move forward with this project even though the City does not have a set schedule or time frame from MDOT in regards to funding. The water main project will help improve flow capacity to New Auburn. The District is hoping that the City obtains funding as we need to go ahead with this work.

PEN STOCK /MILL ST – The repair of that on-going issue should be a condition of re-licensing.

MEASURING OF THE LAKE – August 21st.

On motion of James Wilkins, seconded by Preston Chapman, it was unanimously voted: **To adjourn the meeting.**

**AUBURN WATER DISTRICT
OPERATING STATEMENT -TRUSTEES' REPORT
SIX MONTHS ENDED JUNE 30, 2014**

	June	2014	Y-T-D JUNE 2014		
	YTD - 2013	BUDGET	ACTUAL	BUDGET	VARIANCE
<u>REVENUES:</u>					
Water Sales	\$1,003,417	\$2,296,409	\$1,088,972	\$1,148,205	(\$59,233)
Rent income	27,168	54,466	28,071	27,233	838
Interest Income	6,296	13,000	6,317	6,500	(183)
Mdse. & Jobbing	27,808	42,500	19,169	21,250	(2,081)
Hydrant Rental	278,458	611,494	305,747	305,747	0
Private Fire Prot.	137,217	302,066	149,769	151,033	(1,264)
Misc. Op. Revenue	25,480	51,000	40,637	25,500	15,137
TOTAL REVENUES	1,505,844	3,370,935	1,638,681	1,685,468	(46,786)
			48.61%	50.00%	< Standard
<u>EXPENSES:</u>					
Payroll	326,161	713,082	351,489	356,541	(5,052)
Treatment:					
UV Treatment Plant	125,811	258,841	128,596	129,421	(825)
Chloramine Facility	0	8,075	2,354	4,038	(1,683)
Laboratory	8,569	36,000	21,882	18,000	3,882
Trans & Dist Maint:					
Maint of Mains	25,853	67,496	19,020	33,748	(14,728)
Dist System	54,270	80,269	53,600	40,135	13,466
Other	61,721	12,120	9,173	6,060	3,113
Administration	248,380	516,775	257,956	258,388	(432)
Vehicles	42,776	88,925	31,965	44,463	(12,498)
Gull Management	46,200	84,377	40,434	42,189	(1,755)
Lake Auburn Watershed	100,289	212,500	124,929	106,250	18,679
SUB-TOTAL	1,040,030	2,078,460	1,041,398	1,039,230	2,168
			50.10%	50.00%	< Standard
Interest	98,010	204,734	91,981	102,367	(10,386)
TOTAL EXPENSES	1,138,040	2,283,194	1,133,379	1,141,597	(8,218)
Bonds - Principal Payments	111,195	831,494	111,487	415,747	(304,260)
SURPLUS FROM OPERATIONS	256,609	256,247	393,815	128,124	265,691

Auburn Water District
Accounts Payable Numeric Check
Register
June 14, 2014 to July 11, 2014

<u>Check</u>	<u>Date</u>	<u>Per</u>	<u>Vendor</u>	<u>Inv Date</u>	<u>Inv #</u>	<u>Description</u>	<u>Amount</u>
7134	6/20/2014	6	Towle Street Realty	6/12/2014	3572	customer refund	53.38 53.38
7135	6/20/2014	6	Androscoggin Registry O	6/18/2014	3574	release liens	44.00 44.00
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	162.66
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	174.65
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	262.18
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	672.69
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	22.23
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	239.97
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	62.22
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	139.56
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	181.91
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	256.57
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	70.51
7136	6/20/2014	5	City of Auburn	5/29/2014	110215	April gas	221.61 2,466.76
7137	6/20/2014	6	Auburn Water District	6/18/2014	3573	Petty cash -May	13.75
7137	6/20/2014	6	Auburn Water District	6/18/2014	3573	Petty cash -May	59.16
7137	6/20/2014	6	Auburn Water District	6/18/2014	3573	Petty cash -May	33.75
7137	6/20/2014	6	Auburn Water District	6/18/2014	3573	Petty cash -May	12.63
7137	6/20/2014	6	Auburn Water District	6/18/2014	3573	Petty cash -May	28.24
7137	6/20/2014	6	Auburn Water District	6/18/2014	3573	Petty cash -May	29.11
7137	6/20/2014	6	Auburn Water District	6/18/2014	3573	Petty cash -May	39.66
7137	6/20/2014	6	Auburn Water District	6/18/2014	3573	Petty cash -May	29.11 245.41
7138	6/20/2014	6	Calgon Carbon Corp	5/30/2014	21363381	calibration sensor-UV	180.00
7138	6/20/2014	6	Calgon Carbon Corp	5/30/2014	21363381	calibration sensor-UV	180.00 360.00
7139	6/20/2014	6	Dead River Company	6/11/2014	93419	propane tank#3	49.95
7139	6/20/2014	6	Dead River Company	6/11/2014	93419	propane tank#3	49.96 99.91
7140	6/20/2014	6	Electrical Solutions	6/13/2014	1357	Court- lights rent scissor lif	300.00 300.00
7141	6/20/2014	6	Daniel A. Fortin	6/11/2014	3570	water testing last winter	350.00 350.00
7142	6/20/2014	6	G&G Landscape & Deve	6/16/2014	1972	May mowing	1,207.00
7142	6/20/2014	6	G&G Landscape & Deve	6/16/2014	1972	May mowing	1,207.00 2,414.00
7143	6/20/2014	6	Gilman Electrical Dist.	6/17/2014	412481	Litho	70.50
7143	6/20/2014	6	Gilman Electrical Dist.	6/17/2014	377235	return litho	-70.50

7143	6/20/2014	6	Gilman Electrical Dist.	6/16/2014	412380	Court St lights	227.21
7143	6/20/2014	6	Gilman Electrical Dist.	6/6/2014	411633	Court st lights	256.97
7143	6/20/2014	6	Gilman Electrical Dist.	6/9/2014	376901	credit for Court St lights	-599.90
7143	6/20/2014	6	Gilman Electrical Dist.	6/16/2014	412469	9 volt& AA batteries	13.95
7143	6/20/2014	6	Gilman Electrical Dist.	6/16/2014	412469	9 volt& AA batteries	13.95
7143	6/20/2014	6	Gilman Electrical Dist.	6/16/2014	412402	waste disposal bulbs	58.56
7143	6/20/2014	6	Gilman Electrical Dist.	6/16/2014	412402	waste disposal bulbs	58.56
7143	6/20/2014	6	Gilman Electrical Dist.	6/12/2014	412137	tk#26 strap& blades	48.44
7143	6/20/2014	6	Gilman Electrical Dist.	6/13/2014	412325	tk#26-stripper	40.61
7143	6/20/2014	6	Gilman Electrical Dist.	6/10/2014	411894	Court St lights	343.13
7143	6/20/2014	6	Gilman Electrical Dist.	6/10/2014	411900	Court St lights	17.30
7143	6/20/2014	6	Gilman Electrical Dist.	6/11/2014	412086	Court St lights	149.07
							627.85
7145	6/20/2014	7	Group Dynamic Inc	6/16/2014	3569	July admin	88.00
							88.00
7146	6/20/2014	6	Hach Company	6/4/2014	8863067	lab supplies	146.11
7146	6/20/2014	6	Hach Company	6/4/2014	8863067	lab supplies	146.11
7146	6/20/2014	6	Hach Company	6/9/2014	8869508	nitrate	50.38
7146	6/20/2014	6	Hach Company	6/9/2014	8869508	nitrate	50.39
							392.99
7147	6/20/2014	5	Bisson Enterprises, Inc. I	5/31/2014	14285	UV May	206.00
7147	6/20/2014	5	Bisson Enterprises, Inc. I	5/31/2014	14285	UV May	206.00
7147	6/20/2014	5	Bisson Enterprises, Inc. I	5/31/2014	14284	Court St May	282.50
7147	6/20/2014	5	Bisson Enterprises, Inc. I	5/31/2014	14284	Court St May	282.50
							977.00
7148	6/20/2014	5	Treasurer, State of Maine	5/6/2014	3527	assessment for 2013	2,905.00
							2,905.00
7149	6/20/2014	6	Hetl Water Program	6/5/2014	605141-22	water test	894.00
7149	6/20/2014	6	Hetl Water Program	6/5/2014	605141-22	water test	894.00
7149	6/20/2014	6	Hetl Water Program	6/11/2014	600041-60	water test	432.00
7149	6/20/2014	6	Hetl Water Program	6/3/2014	603141-15C	water testing	2,043.00
7149	6/20/2014	6	Hetl Water Program	6/3/2014	603141-15C	water testing	1,043.00
7149	6/20/2014	6	Hetl Water Program	6/3/2014	603141-67	water test	20.00
7149	6/20/2014	6	Hetl Water Program	6/11/2014	600041-60		432.00
							5,758.00
7150	6/20/2014	6	Maine Municipal Bond B	6/3/2014	00711	2010E Series	244.04
							244.04
7151	6/20/2014	6	Maine Oxy-Acetylene Co	5/31/2014	50109050	lease 4 cylinders	70.00
7151	6/20/2014	6	Maine Oxy-Acetylene Co	5/31/2014	50109050	lease 4 cylinders	70.00
							140.00
7152	6/20/2014	5	Treasurer, State of Maine	5/1/2014	3528	assessment for 2013	11,881.00
							11,881.00
7153	6/20/2014	5	Maine Water Company	5/31/2014	17182	Leighton-May	1,375.00
7153	6/20/2014	5	Maine Water Company	5/31/2014	17182	Leighton-May	1,375.00
							2,750.00
7154	6/20/2014	6	Portland Plastic Pipe	6/10/2014	162641	adaptors& bushings-UV	8.25
7154	6/20/2014	6	Portland Plastic Pipe	6/10/2014	162641	adaptors& bushings-UV	8.25
							16.50

7155	6/20/2014	6	Reggie's Sales & Service	6/17/2014	189583	tk#28 pipe saw	999.95
							999.95
7156	6/20/2014	6	The Sign Store & Flag Co	6/17/2014	25492	Watershed flag	14.50
							14.50
7157	6/20/2014	6	Spiller's	6/12/2014	1296669-01	marking paint	185.28
7157	6/20/2014	6	Spiller's	6/12/2014	1296669-01	marking paint	134.97
							320.25
7158	6/20/2014	6	Thayer Corporation	5/25/2014	706694	Court St-thermostat	160.07
7158	6/20/2014	6	Thayer Corporation	5/25/2014	706694	Court St-thermostat	160.08
							320.15
7159	6/20/2014	6	U.S. Postal Service	6/1/2014	3571	box 414 6 month rent	33.50
7159	6/20/2014	6	U.S. Postal Service	6/1/2014	3571	box 414 6 month rent	33.50
							67.00
7160	6/30/2014	6	Student Trans of America	5/31/2014	SME3C576	kids transportation	256.84
							256.84
7161	6/30/2014	6	Noah Ebel	6/17/2014	3580	Watershed-first aid kit	14.74
							14.74
7162	6/30/2014	7	Rodney H. Bates	7/1/2014	3575	July cell	30.00
							30.00
7163	6/30/2014	6	Sullivan Associates	6/13/2014	30057	buffer container for UV	156.72
7163	6/30/2014	6	Sullivan Associates	6/13/2014	30057	buffer container for UV	156.73
							313.45
7164	6/30/2014	7	Michael Broadbent	7/1/2014	3576	July cell	30.00
							30.00
7165	6/30/2014	6	W.E. Campbell Plumbing	6/17/2014	12795	Court St-upstairs bathroom	143.93
7165	6/30/2014	6	W.E. Campbell Plumbing	6/17/2014	12795	Court St-upstairs bathroom	143.93
							287.86
7166	6/30/2014	6	Constellation NewEnergy	6/10/2014	15467285	Court St	669.84
							669.84
7167	6/30/2014	6	Curry Printing #4317	6/16/2014	63453	blue work cards& water po's	375.90
							375.90
7168	6/30/2014	6	Eastern Fire Services, Inc	6/20/2014	735122	backflow test	80.00
							80.00
7169	6/30/2014	7	John B. Storer	7/1/2014	3579	July mileage	175.00
7169	6/30/2014	7	John B. Storer	7/1/2014	3579	July mileage	175.00
							350.00
7170	6/30/2014	6	G&G Landscape & Deve	6/24/2014	1992	mowing -2nd payment	1,207.00
7170	6/30/2014	6	G&G Landscape & Deve	6/24/2014	1992	mowing -2nd payment	1,207.00
							2,414.00
7171	6/30/2014	6	Hach Company	6/9/2014	8869497	turbidity controller-UV	859.17
7171	6/30/2014	6	Hach Company	6/9/2014	8869497	turbidity controller-UV	859.18
							1,718.35
7172	6/30/2014	6	Harcros Chemicals, Inc.	6/13/2014	300122002	hypo	2,931.36
							2,931.36
7173	6/30/2014	6	Sidney H. Hazelton	6/20/2014	3585	mileage to Greenville meeting	170.24
							170.24
7174	6/30/2014	6	Vantagepoint Transfer A	6/30/2014	3591	June ICMA	1,932.00
							1,932.00

7175	6/30/2014	6	Vantagepoint Transfer A	6/30/2014	3592	June ICMA	3,334.48 3,334.48
7176	6/30/2014	6	Vantagepoint Transfer A	6/30/2014	3590	June ICMA	243.52 243.52
7177	6/30/2014	6	K & K Excavation, Inc.	6/10/2014	25936	Hotel Rd-move Equip	2,250.00 2,250.00
7178	6/30/2014	7	Lake Auburn Watershed	7/1/2014	3577	July	17,708.34 17,708.34
7179	6/30/2014	5	City of Lewiston	5/30/2014	600-4108	USDA, copier, UV parts	1,431.34
7179	6/30/2014	5	City of Lewiston	5/30/2014	600-4108	USDA, copier, UV parts	58.80
7179	6/30/2014	5	City of Lewiston	5/30/2014	600-4108	USDA, copier, UV parts	72.52
7179	6/30/2014	5	City of Lewiston	5/30/2014	600-4108	USDA, copier, UV parts	22,442.58
7179	6/30/2014	5	City of Lewiston	6/12/2014	600-4111	Rodrigue-May	1,517.30
7179	6/30/2014	5	City of Lewiston	6/12/2014	600-4111	Rodrigue-May	548.14
7179	6/30/2014	5	City of Lewiston	6/12/2014	600-4111	Rodrigue-May	34.12
7179	6/30/2014	5	City of Lewiston	6/12/2014	600-4111	Rodrigue-May	2,099.56
7179	6/30/2014	5	City of Lewiston	6/12/2014	600-4111	Rodrigue-May	11.16
7179	6/30/2014	6	City of Lewiston	5/30/2014	600-4109	UV-pipe,hanger, adaptors	128.49 28,344.01
7180	6/30/2014	6	Lowe's Business Account	6/17/2014	3589	Court St upstairs bathroom	5.58
7180	6/30/2014	6	Lowe's Business Account	6/17/2014	3589	Court St upstairs bathroom	5.58 11.16
7181	6/30/2014	7	Maine Municipal Assoc.	7/1/2014	68045	3rd pmt w/comp	3,521.85 3,521.85
7182	6/30/2014	7	Maine Municipal Emp.HI	6/11/2014	3568	July health	17,487.78
7182	6/30/2014	7	Maine Municipal Emp.HI	6/11/2014	3568	July health	15.30
7182	6/30/2014	7	Maine Municipal Emp.HI	6/11/2014	3568	July health	614.38
7182	6/30/2014	7	Maine Municipal Emp.HI	6/11/2014	3568	July health	742.96
7182	6/30/2014	7	Maine Municipal Emp.HI	6/11/2014	3568	July health	3,086.15 21,946.57
7183	6/30/2014	6	Maine Water Utilities As	5/27/2014	18668230	meeting-Sid, John, MJ, Mike	140.00 140.00
7184	6/30/2014	6	W. B. Mason Co., Inc.	6/3/2014	118509757	paper, green bar	86.98
7184	6/30/2014	6	W. B. Mason Co., Inc.	6/3/2014	118509757	paper, green bar	86.99
7184	6/30/2014	6	W. B. Mason Co., Inc.	6/10/2014	118631803	paper towels & multifold	60.74
7184	6/30/2014	6	W. B. Mason Co., Inc.	6/10/2014	118631803	paper towels & multifold	60.74
7184	6/30/2014	6	W. B. Mason Co., Inc.	6/17/2014	118776298	MJ ink cartridges	46.99
7184	6/30/2014	6	W. B. Mason Co., Inc.	6/17/2014	118776298	MJ ink cartridges	46.99 389.43
7185	6/30/2014	6	Morin Excavating, Inc.	6/20/2014	09-1233	gate repair & hydrant	96.00
7185	6/30/2014	6	Morin Excavating, Inc.	6/20/2014	09-1233	gate repair & hydrant	144.00 240.00
7186	6/30/2014	6	Northern Data Systems, I	6/2/2014	708929	qrtly h/w maint July to Oct	193.50
7186	6/30/2014	6	Northern Data Systems, I	6/2/2014	708929	qrtly h/w maint July to Oct	193.50 387.00
7187	6/30/2014	6	Northland Industrial Truc	5/30/2014	E45292	Hotel Rd-rent loader	2,650.00 2,650.00
7188	6/30/2014	6	Oxford Networks	6/7/2014	3587	June phone	125.09
7188	6/30/2014	6	Oxford Networks	6/7/2014	3587	June phone	62.50

7188	6/30/2014	6	Oxford Networks	6/7/2014	3587	June phone	62.50
7188	6/30/2014	6	Oxford Networks	6/7/2014	3587	June phone	137.52
7188	6/30/2014	6	Oxford Networks	6/7/2014	3587	June phone	12.52
7188	6/30/2014	6	Oxford Networks	6/7/2014	3587	June phone	125.08
							525.21
7189	6/30/2014	6	Pierce Atwood	6/23/2014	869760	bond counsel	9,395.79
							9,395.79
7190	6/30/2014	6	E.J. Prescott, Inc.	6/2/2014	4805615	vas usage	109.62
7190	6/30/2014	6	E.J. Prescott, Inc.	6/2/2014	4805615	wash st-raise gates	194.14
7190	6/30/2014	6	E.J. Prescott, Inc.	6/2/2014	4805615	lake st-dig srvc box	64.08
7190	6/30/2014	6	E.J. Prescott, Inc.	6/5/2014	4802782	grease for meters	72.59
7190	6/30/2014	6	E.J. Prescott, Inc.	6/12/2014	4811080	vas usage	484.65
7190	6/30/2014	6	E.J. Prescott, Inc.	6/12/2014	4811080	vas usage	558.41
7190	6/30/2014	6	E.J. Prescott, Inc.	6/12/2014	4811080	vas usage	130.56
7190	6/30/2014	6	E.J. Prescott, Inc.	6/12/2014	4811080	vas usage	214.14
7190	6/30/2014	6	E.J. Prescott, Inc.	6/12/2014	4811080	vas usage	5,488.64
							7,316.83
7191	6/30/2014	6	Lynne Richard	6/25/2014	3586	2nd quarter reimbursements	594.12
7191	6/30/2014	6	Lynne Richard	6/25/2014	3586	2nd quarter reimbursements	2,007.12
							2,601.24
7192	6/30/2014	6	Rent-It Of Maine, Inc.	6/3/2014	36711	Hotel Rd	608.00
							608.00
7193	6/30/2014	7	Donald R. Stevens	7/1/2014	3578	July cell	30.00
							30.00
7194	6/30/2014	6	Super Shoe Stores, Inc.	6/17/2014	71601-IN	Bates, Broadbent	297.93
							297.93
7195	6/30/2014	6	Thayer Corporation	6/8/2014	706841	Court St work on boiler	434.74
7195	6/30/2014	6	Thayer Corporation	6/8/2014	706841	Court St work on boiler	434.75
							869.49
7196	6/30/2014	6	Unifirst Corp	5/9/2014	2130178	UV rugs for May	53.92
7196	6/30/2014	6	Unifirst Corp	5/9/2014	2130178	UV rugs for May	53.92
							107.84
7197	6/30/2014	6	U.S. Cellular	6/20/2014	3582	cells-June	30.00
7197	6/30/2014	6	U.S. Cellular	6/20/2014	3582	cells-June	203.63
7197	6/30/2014	6	U.S. Cellular	6/20/2014	3582	cells-June	30.00
7197	6/30/2014	6	U.S. Cellular	6/20/2014	3582	cells-June	203.64
7197	6/30/2014	6	U.S. Cellular	6/20/2014	3581	June hot spots	26.75
7197	6/30/2014	6	U.S. Cellular	6/20/2014	3581	June hot spots	26.75
							520.77
7198	6/30/2014	6	United States Treasury	6/24/2014	3584	720-V payment	32.00
							32.00
7199	6/30/2014	6	United Way Of Andr.Cot	6/24/2014	3588	June	232.00
7199	6/30/2014	6	United Way Of Andr.Cot	6/24/2014	3588	June	24.00
							256.00
7200	6/30/2014	6	UPS	6/14/2014	173A7V24	UV-shipping& Rod's elect glove	88.29
7200	6/30/2014	6	UPS	6/14/2014	173A7V24	UV-shipping& Rod's elect glove	88.30
7200	6/30/2014	6	UPS	6/14/2014	173A7V24	UV-shipping& Rod's elect glove	8.75
							185.34
7201	7/11/2014	6	American Concrete Indus	6/26/2014	204074	Watershed box culvert	11,061.00

							11,061.00
7202	7/11/2014	6	Ben Alpren Machine	6/10/2014	50880	18 volt tk#26	289.60
							289.60
7203	7/11/2014	7	Androscoggin Registry O	7/9/2014	3598	release liens	44.00
							44.00
7204	7/11/2014	6	Auburn Marina	6/26/2014	1122	Watershed battery	127.00
							127.00
7205	7/11/2014	7	Bel-Tone Answering Ser	6/25/2014	1607B75	July answer serv	27.50
7205	7/11/2014	7	Bel-Tone Answering Ser	6/25/2014	1607B75	July answer serv	27.50
7205	7/11/2014	7	Bel-Tone Answering Ser	6/25/2014	1613A145	July panic buttons	4.97
7205	7/11/2014	7	Bel-Tone Answering Ser	6/25/2014	1613A145	July panic buttons	4.98
							64.95
7206	7/11/2014	7	Dig Safe System, Inc.	7/1/2014	50592	July	311.51
7206	7/11/2014	7	Dig Safe System, Inc.	7/1/2014	50592	July	311.51
							623.02
7207	7/11/2014	7	DirigoNet	7/1/2014	1635	email spam	25.00
7207	7/11/2014	7	DirigoNet	7/1/2014	1635	email spam	25.00
							50.00
7208	7/11/2014	7	Firesafe Equipment, Inc.	7/8/2014	115982	boat fire extinguisher	35.50
							35.50
7209	7/11/2014	7	Gilman Electrical Dist.	6/30/2014	412572	Court St lights	15.56
7209	7/11/2014	7	Gilman Electrical Dist.	6/25/2014	413307	UV-ops-turbometer	344.58
7209	7/11/2014	7	Gilman Electrical Dist.	6/25/2014	413307	UV-ops-turbometer	344.59
7209	7/11/2014	7	Gilman Electrical Dist.	6/30/2014	413749	caustic room-shop	54.50
7209	7/11/2014	7	Gilman Electrical Dist.	6/30/2014	413749	caustic room-shop	54.51
							813.74
7210	7/11/2014	6	Grainger	6/17/2014	946871303	UV-carbon filter=insurance	4,600.00
							4,600.00
7211	7/11/2014	7	Great American Financia	6/27/2014	15506850	July copier	107.61
7211	7/11/2014	7	Great American Financia	6/27/2014	15506850		107.61
							215.22
7212	7/11/2014	6	Hach Company	6/27/2014	8902565	lab supplies	273.60
7212	7/11/2014	6	Hach Company	6/27/2014	8902565	lab supplies	273.60
							547.20
7213	7/11/2014	6	Home Depot Credit Servi	6/25/2014	3597	June-meters	36.16
7213	7/11/2014	6	Home Depot Credit Servi	6/25/2014	3597	June-watershed	157.69
7213	7/11/2014	6	Home Depot Credit Servi	6/25/2014	3597	June-tk 16	142.70
7213	7/11/2014	6	Home Depot Credit Servi	6/25/2014	3597	June-paint & sup, hrdware	256.38
7213	7/11/2014	6	Home Depot Credit Servi	6/25/2014	3597	June-paint & sup, hrdware	256.42
7213	7/11/2014	6	Home Depot Credit Servi	6/25/2014	3597	June-sewer maint suplies	62.30
7213	7/11/2014	6	Home Depot Credit Servi	6/25/2014	3597	June-tk 26	199.00
7213	7/11/2014	6	Home Depot Credit Servi	6/25/2014	3597	June-New Gloucester	52.33
7213	7/11/2014	6	Home Depot Credit Servi	6/25/2014	3597	June-tk 35	79.95
							1,242.93
7214	7/11/2014	6	Hetl Water Program	6/26/2014	626141-053	water test	1,070.50
7214	7/11/2014	6	Hetl Water Program	6/26/2014	626141-053	water test	1,070.50
7214	7/11/2014	6	Hetl Water Program	6/23/2014	623141-043	water test	1,135.00
7214	7/11/2014	6	Hetl Water Program	6/23/2014	623141-043	water test	1,135.00
							4,411.00

7215	7/11/2014	6	Maine Water Utilities As	6/23/2014	1002	Mike lodging in Greenville	128.00
							128.00
7216	7/11/2014	6	McMaster-Carr Supply C	6/25/2014	90967856	UV- cord reel	246.45
7216	7/11/2014	6	McMaster-Carr Supply C	6/25/2014	90967856	UV- cord reel	246.45
							492.90
7217	7/11/2014	6	Mid Maine Waste	6/26/2014	811008	June bulky	8.79
7217	7/11/2014	6	Mid Maine Waste	6/26/2014	811008	June bulky	8.79
							17.58
7218	7/11/2014	6	Napa Auto Parts	6/30/2014	3595	June-gear oil	18.64
7218	7/11/2014	6	Napa Auto Parts	6/30/2014	3595	June-gear oil	18.64
7218	7/11/2014	6	Napa Auto Parts	6/30/2014	3595	June-cleaner	7.29
7218	7/11/2014	6	Napa Auto Parts	6/30/2014	3595	June-inverter, brush, handle, soap	49.48
7218	7/11/2014	6	Napa Auto Parts	6/30/2014	3595	June-inverter, brush, handle, soap	49.48
7218	7/11/2014	6	Napa Auto Parts	6/30/2014	3595	June-cleaner, shp twls, gloves, pick tl	52.20
7218	7/11/2014	6	Napa Auto Parts	6/30/2014	3595	June-cleaner, shp twls, gloves, pick tl	52.20
							247.93
7219	7/11/2014	6	Ness Oil Co.	6/30/2014	3594	June	636.03
7219	7/11/2014	6	Ness Oil Co.	6/30/2014	3594	June	242.51
7219	7/11/2014	6	Ness Oil Co.	6/30/2014	3594	June	240.56
7219	7/11/2014	6	Ness Oil Co.	6/30/2014	3594	June	114.63
7219	7/11/2014	6	Ness Oil Co.	6/30/2014	3594	June	419.54
							1,653.27
7220	7/11/2014	6	Northern Data Systems, I	6/20/2014	9007	June bills	498.91
7220	7/11/2014	6	Northern Data Systems, I	6/20/2014	9007	June bills	498.91
							997.82
7221	7/11/2014	6	Northland Industrial Truc	6/23/2014	E45384	loader rent-water & sewer main	1,325.00
7221	7/11/2014	6	Northland Industrial Truc	6/23/2014	E45384	loader rent-water & sewer main	1,325.00
							2,650.00
7222	7/11/2014	7	Portland Glass	6/27/2014	359-257398 tk#23		245.00
							245.00
7223	7/11/2014	6	E.J. Prescott, Inc.	6/17/2014	4813084	Kittyhawk hydrant	3,633.92
							3,633.92
7224	7/11/2014	6	Real Tech	6/10/2014	1406101	Repair M3000 & cable-UV	130.00
7224	7/11/2014	6	Real Tech	6/10/2014	1406101	Repair M3000 & cable-UV	130.00
							260.00
7225	7/11/2014	6	Skelton, Taintor & Abbot	6/17/2014	509589	May	204.50
							204.50
7226	7/11/2014	7	Spencer Group	7/2/2014	674	paving	569.25
7226	7/11/2014	7	Spencer Group	7/2/2014	674	paving	625.00
							1,194.25
7227	7/11/2014	6	Staples Credit Plan	6/27/2014	3596	June-back ups, register tapes	99.99
7227	7/11/2014	6	Staples Credit Plan	6/27/2014	3596	June-back ups, register tapes	49.99
7227	7/11/2014	6	Staples Credit Plan	6/27/2014	3596	June-back ups, register tapes	50.00
7227	7/11/2014	6	Staples Credit Plan	6/27/2014	3596	June-back ups, register tapes	37.49
7227	7/11/2014	6	Staples Credit Plan	6/27/2014	3596	June-back ups, register tapes	37.50
7227	7/11/2014	6	Staples Credit Plan	6/27/2014	3596	June-back ups, register tapes	12.55
7227	7/11/2014	6	Staples Credit Plan	6/27/2014	3596	June-back ups, register tapes	12.55
							300.07
7228	7/11/2014	6	Stratham Tire Inc.	6/30/2014	6058999	tk#22 fix tire	20.00

								20.00
7229	7/11/2014	6	UNITIL ME	6/27/2014	3593	Court St		87.35
7229	7/11/2014	6	UNITIL ME	6/27/2014	3593	Court St		87.35
								174.70
			<u>Grand</u>					<u>185,668.17</u>

Net Payroll + taxes

69,485.11
\$ 255,153.28

AUBURN WATER DISTRICT
MONTHLY ACTIVITY REPORT
 June 2014

MAINS

Location	Ck'd	Comments	Leak Check						
			PT/Cl ₂	Leak	On	Owner	OK	Misc.	New
Hotel Rd	1	Flush line							
Hotel Rd	1	Chlorinate & pressure test	1					1	
121 Mill St	1	Check for leak - floride negative					1		
8 Spring St	1	Leak on main - building demo		1					
Monthly Totals	4		1	1	0		1	1	0
2013 Monthly Totals	2		0	1	0		0	0	1
YTD Totals	17		1	8	0		4	2	2

GATES

Location	Ck'd	Comments	Adjust	Leak	New	Misc.
Washington @ Kittyhawk	1	Repair	1			
Monthly Totals	1		1	0	0	0
2013 Monthly Totals	8		8	0	0	0
YTD Totals	9		7	0	0	2

HYDRANTS

Location	Ck'd	Comments	Broken	Cap	Misc.	New	Frozen
Washington @ Kittyhawk	1	New hydrant				1	
Hotel Rd	1	Remove old hydrant			1		
Monthly Totals	2		0	0	1	1	0
2013 Monthly Totals	1		0	0	1	0	0
YTD Totals	11		6	0	3	1	1

NEW SERVICES

Location	No.	Comments	No Meter	Meter	Meter Size
325 Fairway Dr	1	New tap	1		
386 Main St (Poland)	1	CN Brown		1	5/8
Monthly Totals	2		1	1	
2013 Monthly Totals	1		1	0	
YTD Totals	4		2	2	

SERVICES

Location	No.	Comments	Leak Check					
			OK	Leak	On Owner	Frozen	Box	Misc.
French's Lane	1	Hydro excavate service box						
31 Vivian St	1	Lower service box					1	
386 Main St (Poland)	1	Flush off service line						1
7 Rosewood Rd	1	Gum drop test						1
27 Harris St	1	Hydro excavate service box					1	
124 Lake St	1	Leak - burst hose soaking ground	1					
72 Blackmer St	1	Lower service box					1	
159 Allen Av	1	Repair service box					1	
2053 Hotel Rd	1	Repair service box					1	
Wyman Rd	1	Tighten up service					1	
Monthly Totals	10		1	0	0	0	7	2
2013 Monthly Totals	6		0	0	0	0	4	2
YTD Totals	40		2	4	2	6	18	8

METERS

Activity	Comments	Test/Repair	Changed	Misc.	Read Hours	Special Reads	Delinquent	
							Notify	Turn off
Test meters	5/8"							
Test meters	3/4"							
Test meters	1"							
Test meters	1 1/2"							
Test meters	2"							
Repair T.T.R.'s.								
Meters In/out	5							
Dead			0					
Frozen			0					
Terminate Service			2					
Activate Service			9					
Summer In			0					
Winter Out			0					
Temporary Meter				0				
Turn off & on for repairs				3				
Reading Meters					47.5			
Final Reads	Ownership Transfer					30		
Recheck Readings	High or low reading.					0		
Red Tags	Notify for non-payment.						84	
Turn off for non-payment								3
Monthly Totals		0	11	3	47.5	30	84	3
2013 Monthly Totals		0	18	5	47	19	90	2
YTD Totals		0	124	16	194	102	510	8

PRESSURE CHECKS

Location	Ck'd	Comments
7 Rosewood Rd	1	82psi static - 40psi 3 fixtures
Monthly Totals	1	
2013 Monthly Totals	2	
YTD Totals	5	

WATER QUALITY CALLS

Location	Comments	Dirty	Color	Odor	Taste	Misc.
16 Topaz Cir	WQ Check OK	1				
26 Highland Av	Algae in filter	1				
Monthly Totals		2	0	0	0	0
2013 Monthly Totals		1	0	5	1	1
YTD Totals		2	0	7	1	1

LABORATORY

Month	Dist. Sys. Tests	Temp (°C)		Avg. NaOH gal/MG	Avg. Cl mg/l	Avg. FI mg/l	Avg. Turb. (ntu)	SWTR Tests
		Air	Water					
January	56	7.1	19.5	20.46	2.41	0.70	0.44	31
February	48	7.1	3.0	20.02	2.44	0.62	0.43	28
March	---	---	---	20.15	2.50	0.61	0.31	31
April	55	6.9	4.7	19.85	2.45	0.64	0.48	30
May	51	NR	12.0	18.17	2.31	0.58	0.70	31
June	55	NR	20.0	17.87	2.33	0.60	0.80	30
July								
August								
September								
October								
November								
December								
YTD Avg				19.42	2.41	0.63	0.53	
2013 Avg				8.86	2.38	0.73	0.79	
YTD Totals	265							181

LAKE AUBURN

Month	No. Patrols	Withdrawals *			Elevations **					
		AWD	LWD	Total	1st	High	Yr.	Low	Yr.	2013
January	weekly	2.52	3.99	6.51	260.52	261.4	1974	257.20	1979	260.08
February	weekly	2.55	3.89	6.44	260.81	261.7	1996	257.10	2002	260.42
March	weekly	2.44	3.92	6.36		261.41	2010	257.40	2002	260.84
April	weekly	2.59	4.02	6.61	260.83	262.40	1953	258.20	2002	261.67
May	daily	2.79	3.91	6.70	261.12	261.51	2012	258.78	2007	261.48
June	daily	2.68	4.29	6.97	261.42	261.80	1984	259.49	2007	261.47
July										
August										
September										
October										
November										
December										
Avg. Daily	daily	2.52	3.99	6.51						
YTD Totals	0	15.57	24.02	39.59						

* Average Daily Withdrawals MGD ** Elevation Above Sea Level

WEATHER*

Month	Precipitation					Temperature			
	Snowfall (in.)	Total (in)	Heating Degree Days	Normal Precip	Days of Precip.	Max. (°F)	Min. (°F)	Avg. (°F)	Dep. from Norm
January	8.0	3.53	1336	3.26	9	50	-18	19	-0.5
February	30.2	4.86	1261	2.55	14	48	-7	20	-2.9
March	17.0	3.47	1265	3.64	13	48	-7	24	-8.5
April	0.0	2.99	683	3.78	11	71	19	42	-1.7
May	0.0	5.41	342	3.9	14	80	32	54	-1.4
June	0.0	2.81	112	3.58	9	87	41	62	-2.4
July									
August									
September									
October									
November									
December									
YTD Totals	55.20	23.07							

* From www.wunderground.com

DIG SAFE

Month	Total	Contractors	MDOT	AHD	School Dept.	Lewiston Water	Fairpoint	AWD	CMP	ASD	GAS	MTA
January	60	21	1	15	0	0	0	12	10	0	1	0
February	38	13	1	2	0	0	0	9	12	0	1	0
March	49	25	1	18	0	0	0	1	2	0	2	0
April	166	72	2	37	0	0	0	6	9	2	34	4
May	156	95	2	21	0	0	6	5	10	0	17	0
June	182	91	0	60	0	3	7	3	8	0	9	1
July												
August												
September												
October												
November												
December												
YTD Totals	651	317	7	153	0	3	13	36	51	2	64	5
2013 Totals	638	295	19	156	1	6	11	26	58	0	66	0

DUTY FOREMAN CALLS

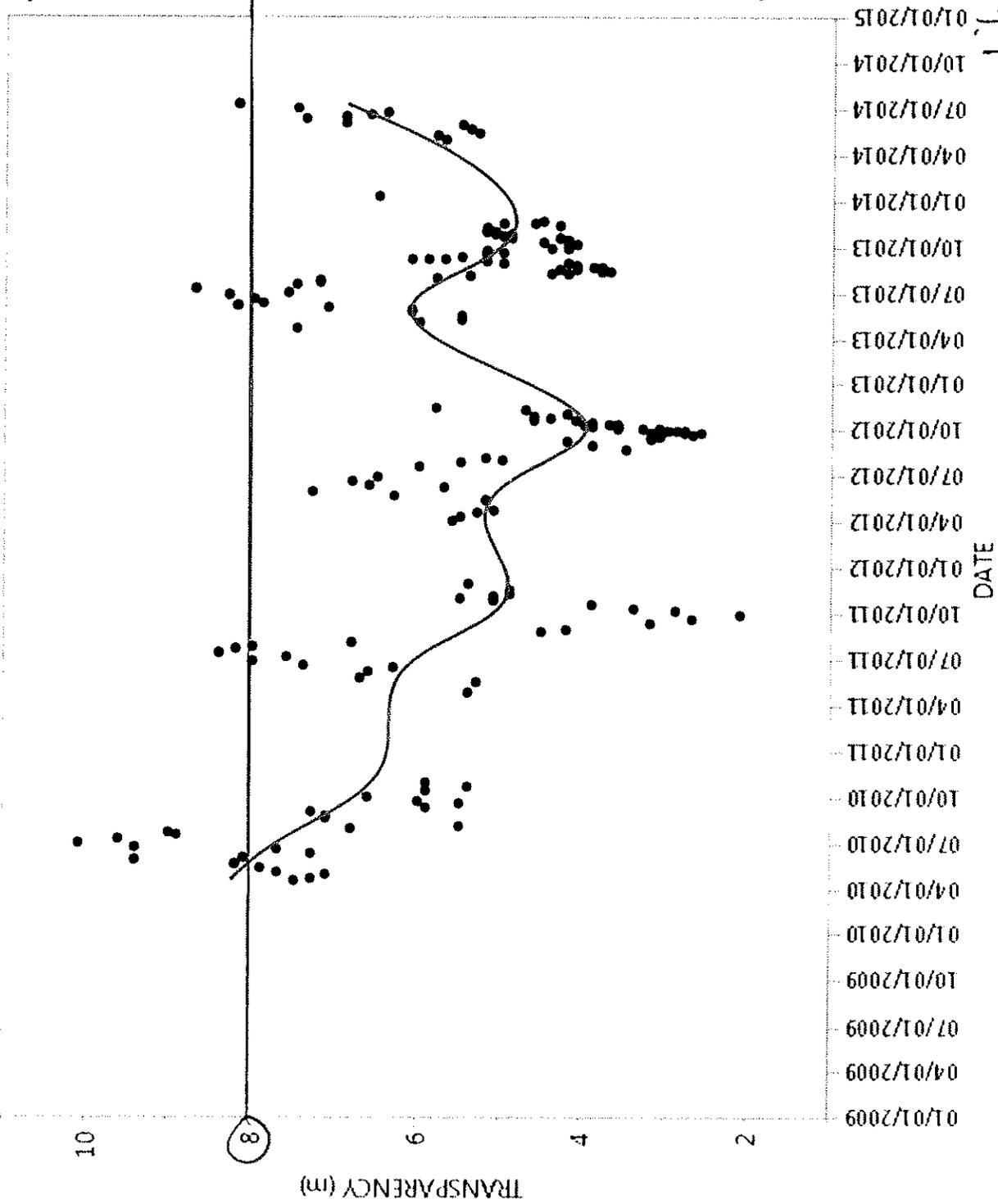
(Overtime)

Districts	Total	High/Low Pressure	Water Quality	Alarms	Sewer Service	Leak	Misc.	Locates	Hydrants	Meter	Fire Calls
Sewerage District	1			0	1	0	0	0	0	0	0
Water District	9	0	0	1		2	3	3	0	0	0
Monthly Totals	10	0	0	1	1	2	3	3	0	0	0
2013 Monthly Totals	14	1	3	5	1	1	1	2	0	0	0
YTD Totals	84	1	11	19	10	9	24	7	0	0	3

OTHER ACTIVITIES

1. Watershed - spread mulch at Salmon Point (Lake Shore Dr)
2. New Gloucester - weekly checks
3. Install new lights - main office
4. Remove hypo tank from garage
5. Remove dead beaver on Lake Shore Dr
6. Drain Poland tank
7. Pump station - demolition
8. Boat checks at boat launch

TRANSPARENCY (m) vs. DATE



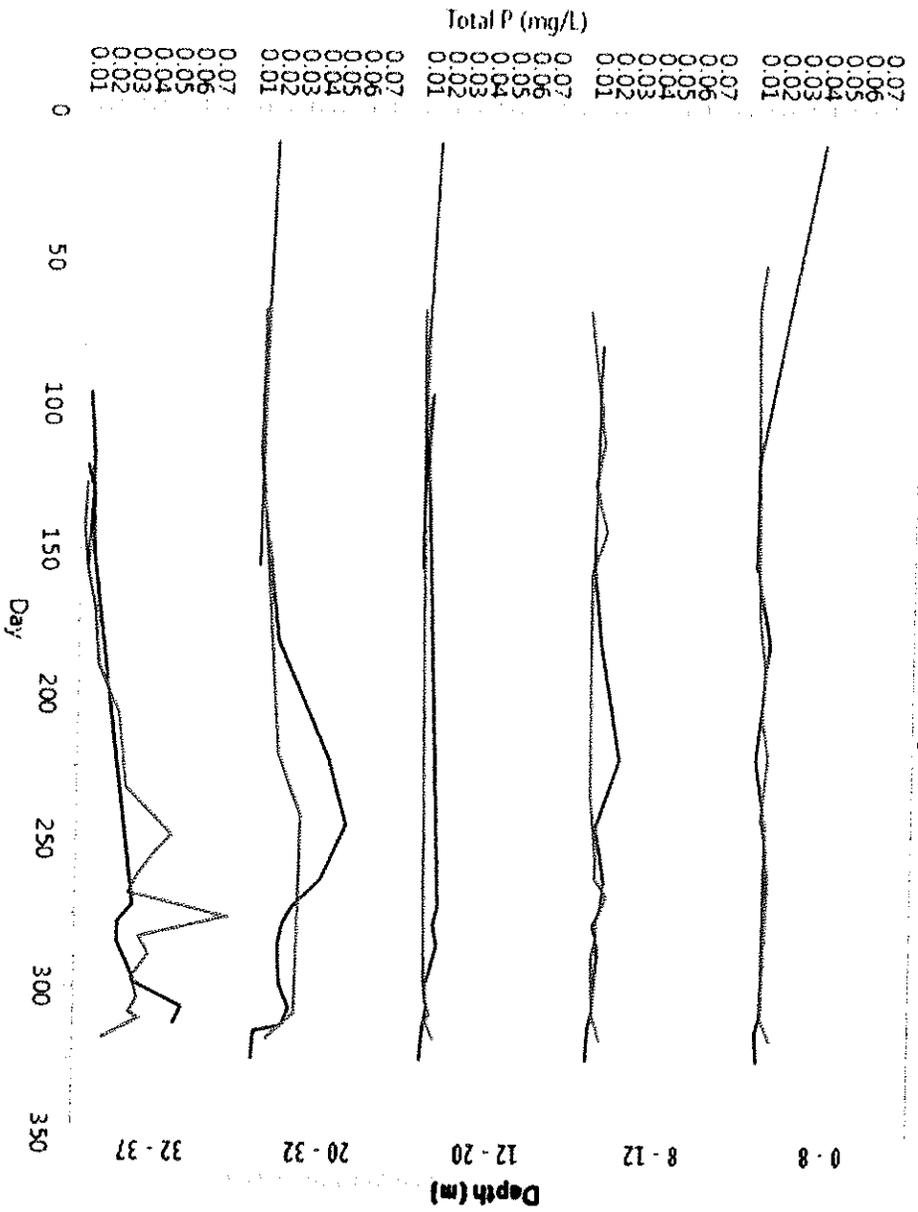
Secchi Disk Readings

Higher numbers are good + reflect higher water transparency

Readings in excess of 8 would classify Lake as "Oligotrophic" per MDEP guidelines

meaning it was low in nutrients and not likely to support high algal populations.

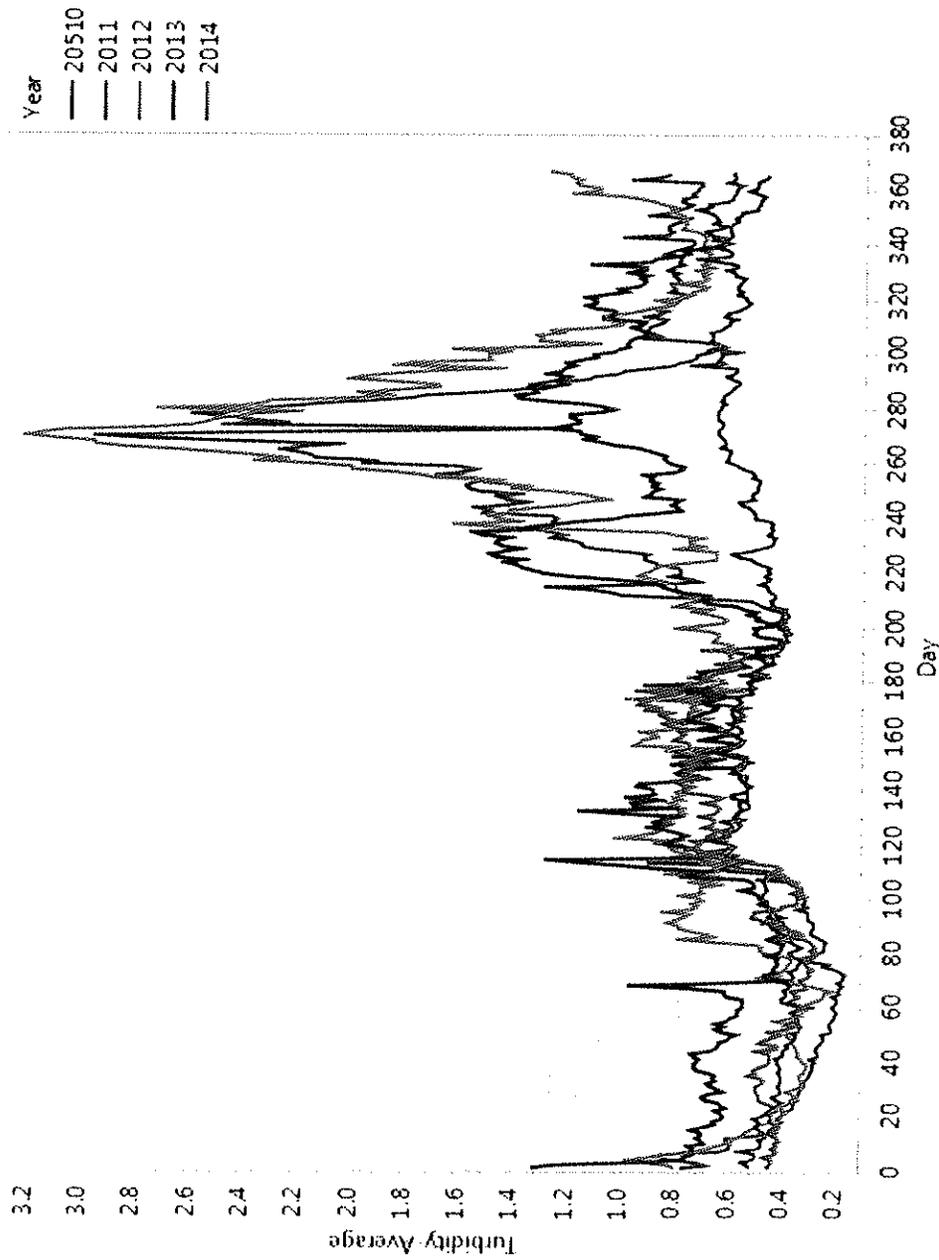
Mean (Value) vs. Day



Year
 — 2012
 — 2013
 — 2014

Hard to read, but good news is that Total Phosphorus numbers are trending down to 10 or 12 $\mu\text{g/L}$ (micrograms per liter)

Turbidity-Average vs. Day



This graph shows the average of the average daily turbidity values of years 2005 through 2010 (labeled 20510) and the average daily turbidity values for 2011, 2012, 2013, and to date 2014. 2011-2013 were above historic averages especially in mid August through September

Constellation Energy - Load Resonse Schedule

Attached is a Demand Reduction contract with our electricity supplier, which is Constellation Energy.

In March 2012 we excuted a Demand Reduction contract with Constellation whereby we would receive compensation for reducing our electrical demand during times of peak strain on the Northeast electrical grid - which is managed by ISO New England.

The 2012 contract set our maximu demand reduction value as 250 KW. It was an all or nothing type of arrangement in that we had to shed 250 KW, or else we would not receive compensation. In that older contract we set a demand reduction value of 250 KW. The rules have now changed such that there is no mimimum demand reduction value. We can receive compensation for any and all demand load that we can shed. The new contract revises our maximum demand reduction value up to 300 KW.

On a separate but related note:

We have a separate Electricity Supply Contract with Constellation where we have an excellent pricing rate of \$0.0533 per kWhr. That supply contract runs through Dec 1, 2015

An example of a typical monthly electrical bill is summarized below.

For UV Plant - June 2014

Electrical Transmission Costs - Central Maine Power

Monthly Service Charge	\$37.22
Delivery Service Charge	
169,440 kWhrs @ \$0.004398	\$745.20
Demand Charge - (Maximum load rating)	
309.12 KW	\$3,162.30
<hr/>	
CMP Sub-Total =	\$3,944.72

Electricity Supply Costs - Constellation Energy

Electricity	
169,440 kWhrs @ \$0.0533	\$9,031.15
Capacity Charges	\$1,125.40
<hr/>	
Constellation Sub-Total =	\$10,156.55

Total Monthly Electrical Bill - June = \$14,101.27



Constellation®

CONSTELLATION NEWENERGY, INC.

LOAD RESPONSE SCHEDULE – ISONE FCM REAL TIME DR EG

This Load Response Schedule (this “**Schedule**”) is entered into pursuant to and in accordance with a Master Load Response Services Agreement (the “**Master Agreement**”) dated as of 3/28/2012, by and between Constellation Energy and Customer, and constitutes part of and is subject to all of the provisions, terms and conditions of such Master Agreement. Notwithstanding anything to the contrary, any conflict between this Schedule and the Master Agreement will be resolved in favor of this Schedule, but only with respect to the Account(s) listed on this Schedule. This Schedule supersedes all prior agreements and understandings with respect to the Account(s) and may not be contradicted by any prior or contemporaneous oral or written agreement. Capitalized terms used herein but not defined will have the meanings ascribed to them in the Master Agreement. Words and abbreviations not otherwise defined in this Agreement which have meanings under the Rules are used in this Schedule in accordance with those meanings.

1. PROGRAM

1.1 DR Program. We agree to facilitate and manage your participation in the ISO New England Inc. (“**ISO-NE**”) Forward Capacity Market (“**FCM**”) as a Real-Time Demand Response (“**RTDR**”) Resource or a Real-Time Emergency Generation (“**RTEG**”) Resource, as indicated on Schedule A (the “**Program**”), in accordance with the ISO’s Transmission, Markets and Services Tariff (as amended, modified or supplemented from time to time, the “**ISO-NE Tariff**”), subject to you meeting all applicable Program requirements and fulfilling your obligations as set forth herein and under applicable Law (as amended, modified or supplemented from time to time, the “**Rules**”). Relevant Rules for the Program are set forth in Market Rule I, Section 13 of the ISO-NE Tariff and the ISO manuals, especially manuals M-20 (Forward Capacity Market), M-MVDR (Measurement and Verification of Demand Reduction Value from Demand Resources) and M-RPA (Registration and Performance Auditing), which can be found at http://www.iso-ne.com/regulatory/tariff/sect_3/index.html and http://www.iso-ne.com/rules_proceeds/isonne_mnls/index.html. You represent, warrant and agree that you and your Accounts are, and will remain, eligible to participate in the Program.

1.2 Demand Reduction Value. Schedule A sets forth the maximum amount of your electric demand that you commit to us to curtail (“**Maximum Demand Reduction Value**”) under the Program for each of your listed Accounts (each, a “**Demand Resource**”) during the applicable seasonal period. From time to time, we will determine, and notify you via email at your email address on the signature page of this Schedule (or at such other email addresses as you may notify us in writing) of the amount that you will commit to curtail to ISO-NE (your “**Committed Demand Reduction Value**”) which will not to exceed the applicable Maximum Demand Reduction Value. We may adjust your Committed Demand Reduction Value at our discretion based on, among other things, final approval and adjustment of our Committed Demand Reduction Value by ISO-NE and our ability to obtain Capacity Supply Obligation.

1.3 Participation Requirements. You understand that your participation in the Program is contingent on the successful registration and enrollment of your Demand Resources in the Program, and that your participation in this Program is mandatory once we enroll you. In order to successfully register each Account, we may require additional information from you, and you understand that your failure to provide requested information in a timely manner may prevent registration.

2. METERING, CURTAILMENT, TESTING

2.1 Metering, Load Data, Monitoring & Maintenance. We will install interval metering/monitoring equipment (collectively, the “**Equipment**”) for your Demand Resources. You agree to cooperate with us and our contractors to effect such installation, and acknowledge and agree to comply with the terms and conditions set forth in Exhibit A. Before making any payments contemplated by Section 4.1, we will recover from the payments received by us from your participation in the Program, any cost we incur in connection with our installation of the Equipment. In the event we have not recovered such cost upon the termination of this Schedule, we will recover such cost in accordance with Section 4.4 as an Offset Cost. Title to the Equipment shall transfer to you upon installation and commissioning thereof at your premises; **provided that** we will retain ownership of any software

Account Representative: E19014 | FORM: Siebel - 1-3103064796 Auburn ME Water District ISONE FCM REAL TIME DR EG Ver. 4.0
STD LR Program Schedule V2 Printed: 7/3/2014 | E20512

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owned or licensed by us or our contractors. We may deactivate the software following expiration or termination of this Schedule for any reason. If we provide you access, in whole or in part, to our proprietary online application system known as VirtuWatt™ (as such application may be modified and provided to you from time to time, the "VirtuWatt Service") via the Equipment or through a third party's metering solution or otherwise, your use shall be governed by the terms and conditions set forth in the VirtuWatt Service Terms and Conditions currently available at <https://vwatt.constellation.com> (as may be amended from time to time) which are hereby incorporated by reference in the form applicable from time to time.

2.2 Curtailment Event. ISO-NE will initiate the request to curtail and restore loads from specified Demand Resources by notifying us either through electronic or verbal means (a "**Curtailment Request**"). Upon receipt of such notification, we will use commercially reasonable efforts to (i) send you promptly an email notifying you of the Curtailment Request in accordance with Program notification requirements, and (ii) contact you via phone notifying you of the Curtailment Request. You will provide us with such email and phone numbers as soon as possible after execution of this Schedule, and we will not enroll your Accounts in the Program without this information. It is your responsibility to monitor and update each e-mail address and phone number you provided to us in order to confirm receipt of, and to respond timely to, all email and phone notifications from us, and we will have no responsibility for your failure or inability to do so.

2.3 Tests.

- (a) **ISO-NE Tests.** You may be required under the Rules to demonstrate your ability to curtail during one or more tests (an "ISO Test").
- (b) **Constellation Tests.** You authorize us to perform seasonal tests of your Demand Resources to verify your ability to comply with Curtailment Requests, and you will not be entitled to any compensation from us with respect to any such test. We may also perform tests of notification processes during which you are not required to curtail any load.

2.4 Under-Performance; Failure to Perform. Failure to comply with Curtailment Requests or an ISO Test may result in an adjustment to your Compensation by ISO-NE or us by, among other things, a change in your commitment described in Section 1.2, the imposition of deficiency penalties or both. We will calculate your deficiency penalties in accordance with the Rules based solely upon the performance your individual Accounts, except that deficiency payments due with respect to an individual account may be mitigated by over-performance of another Account enrolled through us in the same Program, and we will treat your deficiency penalties as Offset Costs in accordance with Section 4.4.

2.5 Reports to ISO. We will provide ISO-NE with periodic reports related to your participation in the Program as required by the Rules, and you agree to provide us with such information as we reasonably require to create and submit such reports.

2.6 Capacity Supply Obligations. Nothing contained herein shall grant you any right, title or interest to in any Capacity Supply Obligation procured by us for any reason, nor shall anything contained herein be interpreted to grant you any rights to control or otherwise influence participation by us in any ISO auction.

3. TERM

3.1 Initial Term. The initial term of this Schedule will commence on the later date set forth on the signature page of this Schedule (the "**Schedule Effective Date**") and will end on the Contract End Date set forth on Schedule A (the "**Initial Term**"). We will use commercially reasonable efforts to register each Account identified in Schedule A for approval by ISO-NE to participate in the Program effective as of the applicable Contract Start Date. If ISO-NE has not approved such Account by such date, the Contract Start Date for such Account will commence on the first day of the month following successful enrollment of such Account, but the Contract End Date for such Account will remain the same. If we are unable to successfully register and enroll an Account in the Program, we may terminate this Schedule with respect to such Account.

3.2 Renewal. Should the Program continue beyond the Initial Term, the Initial Term shall automatically extend for additional consecutive one (1) year terms on the Contract End Date and each anniversary thereof (each, a "**Renewal Term**", and together with the Initial Term, the "**Term**") and the Contract End Date shall be extended for an additional year, unless you or we provide the other Party with written notice at least 60 days prior to the then applicable Contract End Date, indicating that they do not wish to extend this Schedule for an additional year. If ISO-NE terminates the Program, or amends any Rules in any material respect,

we may enroll you in any other demand response program for which you are qualified and which has obligations and benefits substantially similar to those of the Program, as determined by us in our reasonable discretion.

4. PAYMENT, COMPENSATION

4.1 Payment. We will pay you the Compensation on a quarterly basis. If the Compensation in any month is a negative number, your payment for that month will be equal to zero, and we will treat the deficiency as an Offset Cost in accordance with Section 4.4.

4.2 Compensation; Adjustments. Except as otherwise set forth in this Schedule, your Compensation will be equal to either a percentage share set forth on Schedule A (your "**Customer Share %**") of the Capacity Credits and Energy Payments or a fixed price as set forth on Schedule A (your "**Fixed Price**") for the curtailment of your electric demand by the Committed Demand Reduction Value plus any Energy Payments. "Capacity Credit" means the payment associated with the ISO-NE monthly capacity value (inclusive of applicable reserve margin, line losses, etc.) of each Demand Resource, calculated by ISO-NE in accordance with Rules. Energy Payments means payments associated with load reduction of the Demand Resources in response to a Curtailment Request, measured in terms of energy supplied during each hour of your performance, calculated by the ISO-NE in accordance with the Rules. Your Compensation may be affected by a change in the Rules.

4.3 Constellation Energy Compensation. We will retain the remainder of the compensation payable to us from ISO-NE with respect to the Accounts after making the payments contemplate by Section 4.2.

4.4 Customer Financial Protection / Risk Management. We may charge you for any costs, charges, penalties or payments incurred by you or us and caused by, or related to, your failure to comply with your obligations under this Agreement or a termination of this Schedule (such costs, charges, penalties or payments, together with any costs described as Offset Costs under this Schedule, the "**Offset Costs**"). However, we commit that you will have no out-of-pocket cash obligation with respect to any Offset Costs to the extent we can deduct such payments from your Compensation under, and during the term of, this Agreement. However, if no further payments are due under this Schedule or any other Demand Response Schedule in place between us and you, you will remit to us any remaining Offset Costs within 30 days of receipt of our invoice.

4.5 Adjustments. If ISO-NE adjusts payments made to us attributable to this Schedule, or otherwise requires us to reimburse any amounts to ISO-NE or any other person or entity, we will recalculate Compensation to you and either (a) offset such amounts from future payments owed by us to you or, if we are unable to offset such amounts (b) issue a refund or additional invoice to you, as applicable. If this Schedule expires in accordance with its terms prior to any such adjustment, the applicable provisions of this Schedule will nevertheless survive for the purpose of future credits or refunds between the Parties. We will send you a statement explaining the revised calculations for any settlement period and either show the amount owed by you to us, or enclose a payment to you if an amount is owed by us.

IN WITNESS WHEREOF, the Parties have caused their authorized representatives to execute this Schedule as of the Schedule Effective Date.

CONSTELLATION NEWENERGY, INC.

Customer: Auburn ME Water District DBA Auburn Water District

By:

By: _____

Name:

Title:

Date:

Address: 1221 Lamar St. Suite 750
Houston, Texas 77010

Telephone: (888) 635-0827

Facsimile: (866) 631-4108

Email Address: CSR@constellation.com

Name: John Storer

Title: Superintendent

Date: _____

Address: P O Box 414
Auburn, ME 04212

Telephone: (207) 621-0744

Facsimile:

Email Address: jstorer@awsd.org

CONSTELLATION NEWENERGY, INC.
LOAD RESPONSE SCHEDULE – ISONE FCM REAL TIME DR EG
SCHEDULE A: ACCOUNT INFORMATION
CUSTOMER: Auburn ME Water District DBA Auburn Water District

UDC	UDC Account Number	Dispatch Zone	Service Address	Contract Start Date	Contract End Date	Real-Time Option	Maximum Committed Demand Reduction Value Summer (Hourly Avg kW)	Maximum Committed Demand Reduction Value Winter (Hourly Avg kW)	Customer Share %
CMP	05511287338001	Maine	Auburn Water District Auburn, ME 042120000	6/1/2015	5/31/2018	RTDR	300	300	65

NOTES:

1. All calculations are subject to successful enrollment in the Program by such date.
2. The Contract End Date must be the same for each Account.
3. The Summer Seasonal Period runs from April 1 through November 30.
4. The Winter Seasonal Period runs from December 1 through March 31.

Payments to Certain Third-Parties: Customer acknowledges and understands that:

- NewEnergy is making a payment to **Maine PowerOptions** in connection with its efforts to facilitate NewEnergy entering into this Agreement; and
- Customer's Compensation reflects the fee NewEnergy is paying to **Maine PowerOptions**.
- **Maine PowerOptions** is acting on Customer's behalf as Customer's representative and is not a representative or agent of NewEnergy. Customer should direct any questions regarding such fee to **Maine PowerOptions**.

Exhibit A
Equipment Installation, etc.

Equipment Installation Terms & Conditions

1. *Metering Installation.* You hereby authorize us, and we agree, to procure and coordinate the installation of the Equipment by ourselves or an independent sub-contractor ("**Contractor**") on your behalf. You will provide us and Contractor with all information reasonably requested in order to complete the installation and you will prepare your site for the installation.
2. *Equipment and Installation.* Contractor will install items of Equipment at your premises during your normal business hours, as shall be mutually agreed upon by the Parties in advance, in accordance with prudent industry practice. Any equipment (other than the Equipment) installation will be pre-approved by you before performed by Contractor. We will attempt to, but if such attempt is unsuccessful may require you to, contact your local electric distribution company for installation of a pulse block/pulse initiator. You will need to provide us a non-interruptible 120v power outlet within 10 feet of the desired metering location, and, if we reasonably determine necessary due to poor cellular connectivity, a LAN connection, each of which can be installed by us or Contractor for an additional fee. You will provide at no cost to us the space, electrical power, and, if necessary, a LAN connection for the operation of the Equipment. Contractor may perform testing to validate the Equipment's functionality at the time of installation. The interval meter data collection services will be performed by us as needed.
3. *Use of Equipment.* You will use the Equipment in accordance with the requirements set forth herein only in connection with your agreements with us. You will not use the Equipment for any other purpose. Use of the Equipment by or for any person other than you and your employees, agents and contractors is expressly prohibited.
4. *Maintenance and Repair of Equipment.* You will neither alter, modify, relocate the Equipment within the premises or to another location without our prior written consent, nor permit anyone to deface, injure, or remove any plate, date, number, or other inscription now or hereafter attached to or imprinted on the Equipment by us or Contractor. You will coordinate any Equipment maintenance with us. You will promptly notify us of any operating deficiencies involving the Equipment and we will use reasonable efforts to promptly replace or repair such defective Equipment and deduct the cost from the compensation payable to us from the Administrator with respect to the Accounts, or, in the event we have not recovered such cost upon the termination of this Schedule, we may recover such cost in accordance with Section 4.4 as an Offset Cost. We reserve the right to replace the Equipment at any time with comparable or better Equipment.
5. *Access to Equipment.* You will provide us and/or our system support contractors with full, safe, and free access to the Equipment upon prior notice during normal business hours for the installation, adjustment, or removal (if necessary) of the Equipment, at our discretion.
6. *Taxes.* You will bear sole responsibility for payment of any and all applicable federal, state, municipal and other taxes, duties, fees, levies, premiums or any other charges imposed by any governmental authority, whether direct or indirect, together with all interest, penalties or other additional amounts imposed in respect thereof including without limitation, those levied on or measured by, or referred to as sales, consumption, goods and services, use, value added, excise, stamp, withholding or surtaxes in connection with the installation, commissioning and operation of the Equipment (collectively, "**Taxes**"). You agree to indemnify and hold us harmless in respect of, and shall assume responsibility for payment of, all such Taxes claimed or assessed by any taxing authority, including reasonable attorneys' fees.
7. *Exclusion of Warranties and Limitation of Damages.* THE EQUIPMENT IS PROVIDED "AS IS." THERE ARE NO EXPRESS OR IMPLIED WARRANTIES WHATSOEVER, INCLUDING, THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. WE AND OUR CONTRACTORS SHALL IN NO EVENT BE LIABLE TO CUSTOMER FOR ANY INDIRECT, INCIDENTAL, OR CONSEQUENTIAL DAMAGES, LOST PROFITS, LOST SAVINGS, OR OTHER SUCH DAMAGES ARISING OUT OF THE INSTALLATION, USE, IMPROPER USE, OR INABILITY TO USE THE EQUIPMENT, EVEN IF WE HAVE BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES.
8. *Manufacturer's Warranties.* We agree that all manufacturers' warranties applicable to the Equipment will be passed through to you to the extent available, and you understand and agree that we will not be responsible for timeliness, accuracy or inaccuracy of the data provided by the Equipment. You agree to look solely to the manufacturer of the Equipment for the performance of all warranties made by manufacturer with respect to such Equipment.
9. *Virtuwatt Service.* With the installation of the Equipment, you may have access to the VirtuWatt Service at no additional fee or charge. Our VirtuWatt Service may be accessed by a secured internet-based connection to be supplied by you. Access to the VirtuWatt Service will require entering access codes to be provided to you, which you agree to safeguard and keep strictly confidential. All right, title and interest of the VirtuWatt Service, any data provided to you through the VirtuWatt Service (including any pricing data), and any modifications, enhancements or derivative works thereof shall remain with us

at all times. All rights not expressly granted to you are reserved by us and our licensors or affiliates. You shall not interfere with or otherwise challenge our rights in the VirtuWatt Service or such data. You hereby assign to us all rights you may have in any and all suggestions, concepts, improvements or other enhancements communicated by you to us with respect to the VirtuWatt Service.



**Auburn ME Water District
Program Revenues For
Real-Time Demand Response**

FCM Year	Demand Reduction Values		Price	Program	Customer Share	
	Summer kW (8 months)	Winter kW (4 months)	\$/kW-mth	Gross Revenue	%	Annual \$
June 1, 2014 - May 31, 2015	250	250	\$ 3.47	\$ 10,401	65%	\$ 6,761
June 1, 2015 - May 31, 2016	250	250	\$ 3.71	\$ 11,130	65%	\$ 7,235
June 1, 2016 - May 31, 2017	250	250	\$ 3.40	\$ 10,210	65%	\$ 6,636
June 1, 2017 - May 31, 2018	250	250	\$ 7.59	\$ 22,769	65%	\$ 14,800
Program Revenue					65%	\$ 35,431

*** Estimates and examples of financial benefits of participation in the ISO-NE Demand Response Program contained in this Load Response Analysis are based upon certain assumptions related to customer performance and market conditions. The actual financial benefits realized by customer in such a program will depend upon many factors, including market conditions while customer participates in the program and customer's effectiveness in implementing curtailment strategies, and may vary from estimates included in this proposal. Customer is solely responsible for conforming its operations to the curtailment strategies and complying with the rules of the program.*

Account Number	Effective Date	Assessment	Address	Units	Rate	Total
40332.00	1/1/2013	Auburn ME Water District	1275 TURNER ST	246	65%	\$509.61
40332.00	2/1/2013	Auburn ME Water District	1275 TURNER ST	177	65%	\$366.67
40332.00	3/1/2013	Auburn ME Water District	1275 TURNER ST	177	65%	\$366.67
40332.00	4/1/2013	Auburn ME Water District	1275 TURNER ST	251	65%	\$519.97
40332.00	5/1/2013	Auburn ME Water District	1275 TURNER ST	251	65%	\$519.97
40332.00	6/1/2013	Auburn ME Water District	1275 TURNER ST	250	65%	\$517.90
40332.00	7/1/2013	Auburn ME Water District	1275 TURNER ST	254	65%	\$526.19
40332.00	8/1/2013	Auburn ME Water District	1275 TURNER ST	254	65%	\$526.19
40332.00	9/1/2013	Auburn ME Water District	1275 TURNER ST	253	65%	\$524.11
40332.00	10/1/2013	Auburn ME Water District	1275 TURNER ST	253	65%	\$524.11
40332.00	11/1/2013	Auburn ME Water District	1275 TURNER ST	253	65%	\$524.11
40332.00	12/1/2013	Auburn ME Water District	1275 TURNER ST	238	65%	\$493.04
40332.00	1/1/2014	Auburn ME Water District	1275 TURNER ST	238	65%	\$493.04
40332.00	2/1/2014	Auburn ME Water District	1275 TURNER ST	238	65%	\$493.04
40332.00	3/1/2014	Auburn ME Water District	1275 TURNER ST	238	65%	\$493.04
					Total	\$7,397.66